



December 4, 2020

Rhode Island Public Utilities Commission  
Ms. Luly Massaro  
Commission Clerk  
89 Jefferson Blvd.  
Warwick, RI 02888

Re: Year-End Status Report  
RIPUC Docket No.: 5083

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of a correction to the KWH purchases in the month of October as seen in Schedule A-H. This does not change the Testimony given in the Addendum Testimony of Harle J Young submitted earlier today.

I have highlighted the corrected data on the PUD Expense by Rate Component sheet as well as Schedule A-H. The weekly Sales to ISO have been corrected from a purchase of 123,967 KWH to a sale of (123,967) KWH. This correction lowers the line losses in Schedule A from 524,413 KWH or 11.23% to 276,479 or 6.25% KWH. The total number of KWH purchased in the month of October were 4,421,562. It also lowered the MWH Actuals on Schedule D to 4,422 MWH a difference of (205) MWH to the ENE budgeted amount for October 2020.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J. Young  
Manager of Finance & Customer Service

Cc: Service List

	A	B	C	D	E	F	G	H	I
697	<b>Pascoag Utility District - Expense by Rate Component</b>								
698	October 2020 Actual								
699	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Standard Offer</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>
700									
701	<b>MMWEC - Project 6</b>								
702	Project 6	991,109		\$ 26,370.11		\$ 60.99		\$ 26,431.10	
703	Credit								
704	<b>Total MMWEC-Project 6</b>	<b>991,109</b>		<b>\$ 26,370.11</b>		<b>\$ 60.99</b>		<b>\$ -</b>	<b>\$ (0.1658)</b>
705									
706	<b>MMWEC Non-PSA</b>								
707	Admin Exp			\$ 256.38				\$ 256.38	
708	HQI					\$ 1,189.76		\$ 1,189.76	
709	HQII							\$ -	
710	HQIII							\$ -	
711	NYPA Billing correction							\$ -	
712	<b>Total MMWEC Non PSA</b>			<b>\$ 256.38</b>		<b>\$ 1,189.76</b>		<b>\$ 1,446.14</b>	
713									
714									
715									
716									
717									
718									
719									
720									
721									
722	<b>NYPA - St Lawrence &amp; Niagara</b>								
723	Demand	901,576		\$ 5,697.10				\$ 5,697.10	
724	Energy			\$ 4,435.76				\$ 4,435.76	
725	NYISO Ancillary					\$ 841.32		\$ 841.32	
726	TUC Charges					\$ 5,484.20		\$ 5,484.20	
727	ISO True up Charges/credits			\$ (7,488.61)		\$ 5.22		\$ (7,483.39)	
728	<b>Total - ST LAWRENCE</b>	<b>901,576</b>		<b>\$ 2,644.25</b>		<b>\$ 6,330.74</b>		<b>\$ 8,974.99</b>	<b>\$ 0.0100</b>
729									
730									
731	<b>National Grid</b>								
732	Direct Assignment Facilities (DAR)					\$ 5,665.00		\$ 5,665.00	
733	LNS - NGrid					\$ 24,214.21		\$ 24,214.21	
734	<b>Total National Grid</b>					<b>\$ 29,879.21</b>		<b>\$ 29,879.21</b>	
735									
736	<b>Energy New England</b>								
737	All Requirements/ST Power Sply			\$ 7,578.00				\$ 7,578.00	
738	Spruce Mountain	135,576		\$ 13,455.96				\$ 13,455.96	\$ 0.0993
739	Spruce Mountain - REC Sales							\$ -	
740	Spruce Mountain - FCM Credit			\$ (837.95)				\$ (837.95)	
741	Brown Bear II/Hydro group	88,198		\$ 4,582.77				\$ 4,582.77	\$ 0.0520
742	Energy Purchase PSEG	683,085		\$ 31,251.14				\$ 31,251.14	\$ 0.0458
743	Financial Settlement PSEG			\$ 1,381.77				\$ 1,381.77	
744	Dynegy Market LLC	744,000		\$ 31,084.32				\$ 31,084.32	
745	HQ Use Right Payment					\$ (1,696.09)		\$ (1,696.09)	
746	HQ HQICC Payment			\$ (1,254.31)				\$ (1,254.31)	
747	Financial Settlement - Exelon							\$ -	
748	Energy Purchase- NextEra	372,000		\$ 15,203.64				\$ 15,203.64	\$ 0.0409
749	Option Energy Purchase NextEra			\$ 19,949.02				\$ 19,949.02	#DIV/0!
750	Option Mthly Fixed Cost-NextEra	496,000		\$ 7,200.00				\$ 7,200.00	
751	UCAP PURCHASES -NEXTERA			\$ 2,510.00				\$ 2,510.00	
752	UCAP SALE-NEXTERA ENERGY MARKET			\$ (5,297.00)				\$ (5,297.00)	
753	Energy Purchase Canton Mntn	99,548		\$ 10,128.09				\$ 10,128.09	\$ 0.1017
754	CANTON MNTN WIND FMC CREDIT			\$ (785.22)				\$ (785.22)	
755	<b>ENE/ ISO</b>							\$ -	
756	ISO Monthly Charges			\$ 112,708.54		\$ 99,290.44		\$ 211,998.98	
757	Weekly Sales/Purchases	-123,967		\$ 518.48				\$ 518.48	\$ (0.0042)
758	Annual ISO Membership Fees							\$ -	
759	MH CM Credit							\$ -	
760	<b>ENE/Constant Energy Capital</b>								
761	Pascoag Power House - Energy	34,437		\$ 11,514.80				\$ 11,514.80	
762	Pascoag Power House -Transmission					\$ 10,604.70		\$ 10,604.70	Sept Transmissi
763	<b>Total -Energy New England</b>	<b>2,528,877</b>		<b>\$ 260,892.05</b>		<b>\$ 108,199.05</b>		<b>\$ 369,091.10</b>	
764	Legal Fees			\$ 1,590.51				\$ 1,590.51	
765	ISM Solar credit			\$ (3,300.00)				\$ (3,300.00)	
766	<b>Power Cost - October 2020</b>	<b>4,421,562</b>	<b>0</b>	<b>288,453.30</b>		<b>\$ 145,659.75</b>		<b>\$ 434,113.05</b>	<b>\$ 0.0982</b>
767									
768	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>		<b>Y-T-D</b>			
769	Niagara & St Lawrence			199,263		2,448,792			
770									
771				199,263		2,448,792			

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Pascoag Utility District - Electric Department																
Summary of Purchased Power Costs (1)																
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Estimate Nov-20	Estimate Dec-20	Total		
4	Purchased Energy (kWhrs)															
5	NYP&A	801,957	863,952	1,032,478	968,328	974,065	894,244	909,014	880,165	798,707	901,576	576,000	550,000	10,150,486		
6	Project 6 /Seabrook	990,802	927,014	979,697	606,216	913,226	782,402	990,175	989,361	957,125	991,109	937,000	970,000	10,487,927		
7	Miller Hydro Group/ Brown Bear	152,591	130,270	172,354	206,236	205,533	71,468	146,801	54,243	22,932	88,198	95,000	146,000	1,487,626		
8	Spruce Mnt	154,392	110,534	157,506	136,801	134,722	72,099	73,947	94,472	124,897	135,576	152,000	176,000	1,522,946		
9	Spruce Mnt REC Sales															
10	PSEG Settlement	0	0	0	0	0	0	0	0	0	0	0	0	0		
11	PSEG Energy	1,177,705	968,457	703,334	1,374,373	453,636	1,392,057	2,771,654	2,285,040	954,342	683,085	1,151,000	1,786,000	15,700,583		
12	NextEra Energy	868,000	812,000	867,500	840,000	868,000	840,000	868,000	868,000	840,000	868,000	841,000	868,000	10,248,500		
13	ISO Interchange													0		
14	NextEra UCAP													0		
15	Canton Mtn Wind	113,886	115,206	122,393	137,652	140,349	59,383	59,044	71,723	80,946	99,548	128,000	134,000	1,267,130		
16	Dynegy Market	744,000	696,000	745,000	720,000	744,000	720,000	744,000	744,000	720,000	744,000	720,000	744,000	8,784,000		
17	ISO Weekly Activity	(23,959)	(72,573)	(174,109)	(193,901)	(282,831)	(175,008)	(110,769)	10,520	74,244	123,967	206,000	93,000	(423,297)		
18	Constant Energy Capital	13,163	16,232	10,173	31,939	57,134	28,697	48,957	32,234	24,377	34,437	0	0	297,343		
19	Net Meter Customers													0		
20	Total kWhrs	4,982,557	4,567,092	4,619,326	4,281,344	4,208,854	5,035,358	6,500,823	6,029,758	4,597,570	4,421,562	4,807,000	5,467,000	59,528,244	(A3, Line 183)	
21	Purchased Power Expense													59,528,244	(Schedule D, Line F32)	
22	NYP&A	\$ 9,642.73	\$ 9,947.75	\$ (40,856.43)	\$ 10,461.27	\$ 10,489.50	\$ 10,096.78	\$ 10,169.44	\$ (12,163.64)	\$ 9,626.73	\$ 2,644.25	\$ (6,011.79)	\$ (6,144.59)	\$ 7,902.00		
23	Seabrook	\$ 30,006.40	\$ 29,667.08	\$ 29,943.53	\$ 6,625.99	\$ 29,590.37	\$ 29,901.23	\$ 25,272.89	\$ 26,360.90	\$ 26,216.08	\$ 26,370.11	\$ 26,493.32	\$ 26,651.06	\$ 312,099.56		
24	MMWEC Admin Fee	\$ 110.28	\$ 118.79	\$ 160.73	\$ 231.84	\$ 153.88	\$ 89.04	\$ 132.22	\$ 132.13	\$ 158.12	\$ 256.38	\$ 100.00	\$ 100.00	\$ 1,743.41		
25	NYP&A 1995 True Up	\$ 510.00	\$ 998.75	\$ -	\$ -	\$ (8,236.50)	\$ (8,852.48)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,088.98)		
26	Legal Fees- SOS	\$ 11,673.36	\$ 11,808.61	\$ 12,545.28	\$ 14,109.37	\$ 14,385.72	\$ 6,086.75	\$ 6,952.84	\$ 7,351.61	\$ 8,297.00	\$ 10,128.09	\$ -	\$ -	\$ 9,481.39		
27	Energy Purchase Canton Mtn Wind	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
28	Canton Mnt FMC Credit/Settlement	\$ -	\$ (252.05)	\$ (438.24)	\$ (207.37)	\$ (13,993.14)	\$ (390.71)	\$ (487.64)	\$ (390.71)	\$ (390.71)	\$ -	\$ -	\$ -	\$ 116,218.08		
29	Net Meter Customers	\$ -	\$ -	\$ (10,559.99)	\$ -	\$ (223.47)	\$ -	\$ -	\$ (15,262.55)	\$ -	\$ -	\$ -	\$ -	\$ (16,550.57)		
30	Dynegy	\$ 31,084.32	\$ 29,078.88	\$ 31,042.54	\$ 30,081.60	\$ 31,084.32	\$ 30,081.60	\$ 31,084.32	\$ 31,084.32	\$ 30,081.60	\$ 31,084.32	\$ 30,123.38	\$ 31,084.32	\$ 366,995.52		
31	Brown Bear Hydro II	\$ 7,773.01	\$ 6,635.96	\$ 9,934.41	\$ 10,505.65	\$ 10,520.79	\$ 3,713.50	\$ 7,627.80	\$ 2,818.44	\$ 1,915.52	\$ 4,587.77	\$ 4,914.03	\$ 7,570.33	\$ 76,888.21		
32	Spruce Mnt	\$ 15,323.44	\$ 10,970.47	\$ 15,632.48	\$ 13,577.53	\$ 13,371.20	\$ 7,155.81	\$ 7,339.25	\$ 9,376.34	\$ 12,396.03	\$ 13,455.96	\$ 11,474.54	\$ 17,420.78	\$ 147,493.83		
33	Spruce Mnt REC Sales/maint fee	\$ -	\$ -	\$ -	\$ -	\$ (17,128.22)	\$ -	\$ -	\$ (18,393.33)	\$ -	\$ -	\$ -	\$ -	\$ (35,521.55)		
34	Spruce Mnt REC Fee	\$ (1,133.97)	\$ (1,166.32)	\$ (2,307.22)	\$ (1,150.07)	\$ (1,155.93)	\$ (297.12)	\$ (408.32)	\$ (297.12)	\$ (297.12)	\$ (837.95)	\$ -	\$ -	\$ (297.12)		
35	Warumoo REC Sales to EDF	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,754.02)		
36	ENE All Requirements	\$ 7,578.00	\$ 7,572.00	\$ 7,578.00	\$ 7,575.00	\$ 7,578.00	\$ 7,575.00	\$ 7,578.00	\$ 7,578.00	\$ 7,575.00	\$ 7,578.00	\$ 7,575.00	\$ 7,578.00	\$ 90,918.00		
37	PSEG Settlement/NextEra	\$ 707.28	\$ (3,519.26)	\$ 672.72	\$ 423.89	\$ (124.38)	\$ 286.25	\$ (1,715.14)	\$ 675.48	\$ 1,431.80	\$ 1,381.77	\$ -	\$ -	\$ 220.41		
38	PSEG Energy	\$ 53,880.00	\$ 44,306.91	\$ 32,177.53	\$ 62,872.89	\$ 20,753.85	\$ 63,686.61	\$ 126,803.17	\$ 104,540.58	\$ 43,661.15	\$ 31,251.14	\$ 52,621.25	\$ 81,763.10	\$ 718,318.28		
39	NextEra Energy	\$ 34,616.83	\$ 32,383.49	\$ 34,596.40	\$ 33,500.16	\$ 34,616.83	\$ 34,018.70	\$ 35,152.66	\$ 34,018.70	\$ 35,152.66	\$ 34,039.14	\$ 35,152.66	\$ 35,152.66	\$ 412,400.89		
40	NextEra Mthly Fixed	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 85,800.00		
41	NextEra Rise Capacity Purchase	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 22,313.00		
42	Canton Mnt. Rec Sales	\$ (211.26)	\$ -	\$ (6,729.76)	\$ -	\$ -	\$ -	\$ (5,297.00)	\$ -	\$ -	\$ (785.22)	\$ -	\$ -	\$ (7,226.24)		
43	ISO Monthly Charges	\$ 133,630.29	\$ 133,202.28	\$ 130,482.23	\$ 129,580.73	\$ 129,580.73	\$ 110,476.51	\$ 111,428.57	\$ 112,139.79	\$ 112,708.54	\$ 105,512.26	\$ 105,867.38	\$ 1,429,824.10	\$ 1,429,824.10		
44	Financial Settlement Next Era/UCAP	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ (5,297.00)	\$ -	\$ -	\$ (53,826.00)		
45	HO Use Right/HOICC	\$ (1,561.08)	\$ (1,544.07)	\$ (1,544.05)	\$ (1,544.65)	\$ (1,572.62)	\$ (1,572.35)	\$ (1,251.51)	\$ (1,246.86)	\$ (1,254.31)	\$ -	\$ -	\$ -	\$ (14,352.00)		
46	ISO Weekly Activity	\$ (2,228.52)	\$ 5,453.63	\$ (2,844.79)	\$ (427.26)	\$ (26.05)	\$ 4,896.87	\$ (2,772.91)	\$ 1,451.72	\$ 2,968.65	\$ 518.48	\$ 7,763.65	\$ 5,380.90	\$ 20,094.37		
47	ISO Annual Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
48	Brown Bear Rec Sales	\$ -	\$ -	\$ (495.26)	\$ -	\$ (1,301.62)	\$ -	\$ (2,174.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,971.44)		
49	Constant Energy Capital (CEC)	\$ 11,685.46	\$ 11,318.77	\$ 11,462.08	\$ 12,313.90	\$ 12,313.90	\$ 10,986.29	\$ 16,509.81	\$ 11,074.60	\$ 11,514.80	\$ 8,630.32	\$ 8,630.32	\$ 139,690.02	\$ 139,690.02		
50	ISM Solar Credit	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (39,600.00)		
51	Transmission/Including Legal	\$ 141,599.21	\$ 135,839.74	\$ 129,547.36	\$ 134,978.44	\$ 132,483.62	\$ 139,335.36	\$ 157,192.61	\$ 173,658.38	\$ 170,823.30	\$ 145,659.75	\$ 149,326.91	\$ 161,003.66	\$ 1,771,446.34		
52	Total Expense	\$ 483,045.78	\$ 462,266.90	\$ 379,856.29	\$ 463,582.62	\$ 402,759.38	\$ 447,381.64	\$ 537,166.91	\$ 480,974.31	\$ 472,884.38	\$ 434,113.05	\$ 449,312.33	\$ 502,248.21	\$ 5,516,391.80	(A2, Line 125)	
53	Revenue Proof:													\$ 5,516,391.80		
54	Market Value is based on the aggregate amount of Pascoag's required payments under the PSA's and PPA's, exclusive of the Reserve and Contingency Fund billings, to MMWEC at December 31, 2018. These amounts are from Pascoag's audited financial statements page 37, \$132,000															
55	2020 aggregate amount \$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
56	Cumulative carry over - 1/1/2019*	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)	\$ (522.06)		
57	Monthly Transition Exp.	\$ (522)	\$ (522)	\$ (522)	\$ (522)	\$ (522)	\$ (522)	\$ (522)	\$ (522)	\$ (522)	\$ (522)	\$ (522)	\$ (522)	\$ (522)		
58	*Cumulative Carry Over - See Schedule C-3, Line 203													\$ (522)		
59	Revenue Proof:													\$ (522)		
60	Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 3"															
61																
62																
63																
64																
65																
66																
67																
68																

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
			Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-19	Nov-19	Dec-19	Total	
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	Actual	Estimate	Estimated	Total	
69																
70																
71																
72																
73																
74																
75																
76																
77	Monthly Transition Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	Restated Transition Cost	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)
79	Transmission	\$141,599.21	\$135,839.74	\$129,547.36	\$134,978.44	\$132,481.62	\$139,335.36	\$157,192.61	\$173,658.38	\$170,823.30	\$145,659.75	\$149,326.91	\$161,003.66	\$177,446.34	\$1,771,446.34	
80	Net Transmission	\$141,599.21	\$135,839.74	\$129,547.36	\$134,978.44	\$132,481.62	\$139,335.36	\$157,192.61	\$173,658.38	\$170,823.30	\$145,659.75	\$149,326.91	\$161,003.66	\$177,446.34	\$1,771,446.34	
81																
82																
83																
84																
85																
86																
87	Restated Costs (Dollars) Standard Offer															
88	NYP&A	\$9,642.73	\$9,947.75	\$40,856.43	\$10,461.27	\$10,489.50	\$10,096.78	\$10,169.44	\$12,163.64	\$9,626.73	\$2,644.25	\$6,011.79	\$6,144.59	\$7,902.00	\$7,902.00	
89	Seabrook	\$30,006.40	\$29,667.08	\$29,943.53	\$6,625.99	\$29,590.97	\$28,901.23	\$25,272.89	\$26,360.90	\$26,216.08	\$26,370.11	\$26,493.32	\$26,651.06	\$312,099.56	\$312,099.56	
90	Seabrook Surplus Credit	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
91	MIMWEC Admin Fee	\$110.28	\$118.79	\$160.73	\$231.84	\$153.88	\$89.04	\$132.22	\$132.22	\$132.22	\$158.12	\$256.38	\$100.00	\$1,743.41	\$1,743.41	
92	MIMWEC Other Charges/Credits	\$-	\$-	\$-	\$-	\$(8,236.50)	\$(8,852.48)	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
93	ISO FCM Cost	\$11,873.36	\$11,808.61	\$12,545.28	\$14,109.33	\$14,385.72	\$6,086.75	\$6,052.04	\$7,351.61	\$8,297.00	\$1,590.51	\$-	\$-	\$1,590.51	\$1,590.51	
94	Energy Purchase Canton Mtn	\$-	\$(252.05)	\$(438.24)	\$(207.37)	\$(13,993.14)	\$(390.71)	\$(487.64)	\$(390.71)	\$(390.71)	\$(390.71)	\$-	\$-	\$13,780.29	\$13,780.29	
95	Canton Mtn FCM Credit/Settlement	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
96	Canton Mtn Wind REC's	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
97	Net Meter Customers	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
98	FMC Payment by LP	\$31,084.32	\$29,078.88	\$31,042.54	\$30,081.60	\$31,084.32	\$30,081.60	\$31,084.32	\$30,081.60	\$31,084.32	\$30,081.60	\$31,084.32	\$31,084.32	\$31,084.32	\$31,084.32	
99	Dynegy	\$7,775.01	\$6,635.96	\$9,034.41	\$10,505.65	\$10,520.79	\$7,133.50	\$7,627.80	\$2,818.44	\$1,191.52	\$4,582.77	\$-	\$-	\$4,914.03	\$7,570.33	\$7,570.33
100	Miller Hydro Group	\$15,323.44	\$10,970.47	\$15,632.48	\$13,577.53	\$13,371.53	\$7,155.81	\$7,339.25	\$9,976.34	\$12,396.03	\$13,455.96	\$11,474.54	\$17,420.78	\$147,493.83	\$147,493.83	
101	Spruce Mtn	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
102	Spruce Mtn REC Sales	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
103	Spruce Mtn REC Fee	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
104	Spruce Mtn Wind FCM Credit	\$1,133.97	\$(1,166.32)	\$(2,307.22)	\$(1,150.07)	\$(1,155.93)	\$(297.12)	\$(408.32)	\$(297.12)	\$(297.12)	\$(297.12)	\$(837.95)	\$-	\$(297.12)	\$(297.12)	
105	Legal Fees-SOS	\$510.00	\$988.75	\$-	\$763.97	\$340.00	\$-	\$350.64	\$2,881.52	\$2,046.00	\$-	\$-	\$-	\$-	\$-	
106	ENE All Requirements	\$7,578.00	\$7,572.00	\$7,578.00	\$7,575.00	\$7,578.00	\$7,575.00	\$7,578.00	\$7,578.00	\$7,578.00	\$7,575.00	\$7,575.00	\$7,578.00	\$7,578.00	\$7,578.00	
107	Financial Settlement PSEC	\$707.28	\$(3,519)	\$673	\$424	\$(124.38)	\$286	\$(1,715)	\$675	\$1,432	\$1,382	\$-	\$-	\$-	\$-	
108	NextEra Energy	\$53,880.00	\$44,306.91	\$32,178	\$62,872.99	\$20,754	\$63,687	\$126,803	\$104,541	\$43,661	\$31,251	\$52,621	\$81,763.10	\$718,318.28	\$718,318.28	
109	NextEra Mthly Fixed	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	\$7,080.00	
110	NextEra Rise Capacity Purchases	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	
111	2017 Vintage ME Rec Sales NextEra	\$(211.26)	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
112	ISO Monthly Charges	\$133,650.29	\$133,209.91	\$132,122.28	\$130,482.23	\$129,580.73	\$110,476.51	\$111,428.57	\$112,665.61	\$112,139.79	\$112,708.54	\$105,512.26	\$105,867.38	\$1,429,824.10	\$1,429,824.10	
113	HQ Use Night/HQICC	\$(1,561.08)	\$(1,544.07)	\$(1,544)	\$(1,544.65)	\$(1,573)	\$(1,577)	\$(1,255.50)	\$(1,251.53)	\$(1,246.86)	\$(1,254.31)	\$-	\$-	\$-	\$-	
114	Financial Settlement Next Era	\$(7,030.00)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	\$(7,030)	
115	ISO Weekly Activity	\$(2,328.52)	\$5,453.63	\$(2,845)	\$(427.26)	\$(26)	\$(4,897)	\$(2,773)	\$(1,452)	\$(2,969)	\$(518.48)	\$-	\$-	\$-	\$-	
116	ISO Annual Fee	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
117	Long Term Seabrook Setup	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
118	Constant Energy Capital	\$11,685.46	\$11,496.63	\$11,318.77	\$11,462.08	\$12,313.90	\$10,986.29	\$16,509.81	\$14,067.04	\$11,074.60	\$11,514.80	\$8,630	\$8,630	\$8,630.32	\$139,690.02	
119	ISM Solar Credit	\$(3,300.00)	\$(3,300.00)	\$(3,300)	\$(3,300.00)	\$(3,300)	\$(3,300)	\$(3,300)	\$(3,300)	\$(3,300)	\$(3,300)	\$(3,300)	\$(3,300)	\$(3,300)	\$(3,300)	
120	Sub-Total	\$342,246.57	\$326,427.16	\$250,308.93	\$328,604.18	\$270,277.76	\$308,046.28	\$379,974.30	\$307,315.93	\$302,061.08	\$288,453.30	\$299,985.42	\$341,244.55	\$3,744,945.46	\$3,744,945.46	
121	Market Value (Transition)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
122	Restated Cost - SOS	\$342,246.57	\$326,427.16	\$250,308.93	\$328,604.18	\$270,277.76	\$308,046.28	\$379,974.30	\$307,315.93	\$302,061.08	\$288,453.30	\$299,985.42	\$341,244.55	\$3,744,945.46	\$3,744,945.46	
123	Restated Power Costs	\$483,845.78	\$462,266.90	\$379,856.29	\$463,582.62	\$402,759.38	\$447,381.64	\$537,166.91	\$480,974.31	\$472,884.38	\$434,113.05	\$449,312.33	\$502,248.21	\$5,516,391.80	\$5,516,391.80	
124																
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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Pascoag Utility District - Electric Department																
Summary of Revenue and Expenses																
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Actual Nov-20	Estimate Dec-20	Total		
		New Rates Pro-Rated	Pro-Rated								actual					
145	Energy Sales to Consumers:															
153	Kwhins sold (1)	4,745,993	4,583,458	4,102,129	4,109,775	3,907,503	3,903,594	4,984,597	6,194,598	4,921,005	4,106,077	4,020,365	4,434,000	54,013,094		
154	Current Cost Recovery (Kwhr sales*Rate)															
155	Transition	\$6,112.37	\$867	\$410	\$411	\$391	\$390	\$988	\$619	\$492	\$411	\$402	\$443	\$11,447.67		
156	Standard Offer	\$358,517.21	\$308,841	\$273,694	\$274,204	\$260,709	\$260,448	\$332,572	\$413,304	\$328,329	\$273,957	\$268,239	\$295,836	\$3,648,650.55		
157	Transmission	\$151,045.43	\$145,339	\$130,037	\$130,280	\$123,868	\$123,744	\$158,012	\$196,369	\$155,996	\$130,163	\$127,446	\$140,558	\$1,712,856.15		
158	Total	\$515,675.01	\$455,047	\$404,142	\$404,895	\$384,967	\$384,582	\$491,082	\$610,292	\$484,817	\$404,531	\$396,086	\$436,838	\$5,372,954.38		
159																
160	Revenue Proof:															
161	Over/(Under) Recovery Reconciliation															
162		\$ 31,829.23	\$ (7,220.02)	\$ 24,285.44	\$ (58,687.59)	\$ (17,792.18)	\$ (62,799.56)	\$ (46,084.41)	\$ 129,317.48	\$ 11,933.03	\$ (29,582.34)	\$ (53,225.97)	\$ (65,410.53)	\$ (143,437.42)		(Cl. Line 207F)
163																
164																
165																
166	Purchased Energy: (kWhrs)															
167	INPPA	801,957	863,952	1,032,478	968,328	974,065	894,244	909,014	880,165	798,707	901,576	576,000	550,000	10,150,486		
168	Seabrook	990,802	927,014	979,697	60,016	913,226	782,402	990,175	989,361	957,125	991,109	937,000	970,000	10,487,927		
169	Brown Bear Hydro Group	152,951	130,270	177,354	206,236	206,533	71,468	146,801	54,243	22,932	88,198	95,000	146,000	1,497,626		
170	Spruce Mt	154,992	110,534	157,506	136,801	134,722	72,099	73,947	94,472	124,897	135,576	152,000	176,000	1,522,946		
171	Spruce Mt REC Sales										0			0		
172	Canton Mtn Wind	113,886	115,206	122,393	137,652	140,349	59,383	59,044	71,723	80,946	99,548	128,000	134,000	1,262,130		
173	PSEG Energy	1,177,705	968,457	703,334	1,374,273	453,656	1,392,057	2,771,654	2,285,040	954,342	683,085	1,151,000	1,786,000	15,700,583		
174	NextEra Energy	868,000	812,000	867,500	840,000	868,000	840,000	868,000	868,000	840,000	868,000	841,000	868,000	10,248,500		
175	NextEra Mthly Fixed													0		
176	NextEra UCAP													0		
177	ISO Interchange													0		
178	PSEG Settlement	0	0	0	0	0	0	0	0	0	0	0	0	0		
179	ISO Weekly Activity	(23,939)	(72,573)	(174,109)	(193,901)	(282,811)	(175,008)	(310,769)	10,520	74,244	(123,967)	206,000	93,000	(423,297)		
180	Dynegy Mkt	744,000	696,000	743,000	720,000	744,000	720,000	744,000	744,000	720,000	744,000	721,000	744,000	8,784,000		
181	Constant Energy Capital	13,163	16,232	10,173	31,939	57,134	28,697	48,957	32,234	24,377	34,437	0	0	297,343		
182	Net-Meter Customers													0		
183	Total Purchased kWhrs	4,992,557	4,567,092	4,619,326	4,281,344	4,208,854	5,035,358	6,500,823	6,029,758	4,597,570	4,421,582	4,807,000	5,467,000	59,528,244		(A1, Line 21)
184																
185	Energy Sales to Consumers: (kWhrs)															
186	Sales	4,745,993	4,583,458	4,102,129	4,109,778	3,907,503	3,903,594	4,984,597	6,194,598	4,921,005	4,106,077	4,020,365	4,434,000	54,013,097		
187	Street lights	41,221	33,260	34,131	29,195	26,442	24,400	25,549	28,810	32,113	39,006	39,295	41,593	395,015		
188	Total kWhr Sales	4,787,214	4,616,718	4,136,260	4,138,973	3,933,945	3,927,994	5,010,146	6,223,408	4,953,118	4,145,083	4,059,660	4,475,593	54,408,112		
189																
190																
191																
192	System kWhr losses	205,343	(49,626)	483,066	142,371	274,909	1,107,364	1,490,677	(193,650)	(355,548)	276,479	747,340	991,407	5,120,137		
193	Percent Line Losses	4.11%	-1.09%	10.46%	3.33%	6.53%	21.99%	22.93%	-3.21%	-7.73%	6.25%	15.55%	18.13%	8.60%		
194																
195																
196																
197																
198	(1) See Schedule B for Sales to Customers															
199																
200																
201																

# Schedule B-10

For Billing month: OCT 2020

\$

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,448.610	\$ 96,034.48	\$ 734.58	\$ 77,620.94	\$ 244.86	\$ 4,897.22	\$ 25,926.00	\$ 163,371.26		\$ (6,831.62)			\$	4321
Comm		244.343	\$ 10,252.63	\$ 73.30	\$ 7,745.67	\$ 24.43	\$ 488.69	\$ 7,965.00	\$ 16,302.56		\$ (681.72)			\$	531
Indus		1,413.124	\$ 52,236.77	\$ 423.94	\$ 44,796.03	\$ 141.31	\$ 2,826.25	\$ 7,328.75	\$ 94,283.63		\$ (3,942.62)		\$ (548.63)	\$	65
New Rate			\$ (0.01)	\$ 0.14	\$ 0.28	\$ 0.18	\$ 0.11		\$ (0.02)		\$	\$ 0.11		\$	079
SL		39,006												\$	4917
Total		5,096.27	\$ 158,523.87	\$ 1,231.96	\$ 130,162.92	\$ 410.79	\$ 8,212.26	\$ 41,219.75	\$ 273,957.44	\$ 6,088.37	\$ (11,455.84)	\$	\$ (548.63)	\$	607,802.89

sales w/o st lights 4,106,077

Transmission \$ 130,162.92  
 Transition \$ 410.79  
 Stand Offer \$ 273,957.44

Revenue \$ 404,551.15



	A	B	C	D	E	F	G	H	I	J
159	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
160		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		<b>Schedule C-1</b>	
161	Jan-18	\$74,271	\$532,439	\$ 449,000		\$83,439	\$157,710			
162	Feb-18	\$157,710	\$502,990	\$ 437,025		\$65,965	\$223,675			
163	Mar-18	\$223,675	\$441,655	\$ 409,135		\$32,520	\$256,195			
164	Apr-18	\$256,195	\$444,908	\$ 374,115		\$70,793	\$326,988			
165	May-18	\$326,988	\$396,124	\$ 393,091		\$3,033	\$330,021			
166	Jun-18	\$330,021	\$411,170	\$ 473,488		(\$62,318)	\$267,703			
167	Jul-18	\$267,703	\$510,524	\$ 575,303		(\$64,779)	\$202,924			
168	Aug-18	\$202,924	\$587,743	\$ 602,743		(\$15,000)	\$187,924			
169	Sep-18	\$187,924	\$553,203	\$ 528,223		\$24,980	\$212,904			
170	Oct-18	\$212,904	\$427,181	\$ 518,447		(\$91,266)	\$121,638			
171	Nov-18	\$121,638	\$436,338	\$ 516,147		(\$79,809)	\$41,829			
172	Dec-18	\$41,829	\$473,136	\$ 555,210		(\$82,074)	(\$40,245)			
173	Period Cumulative Over/(Under) collection						(\$114,516)		(A3, Line 160)	
174	Forecast Cumulative Over/(Under) Collection at 12/31/2018							(\$40,245)		
175										
176	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
177		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
178	Jan-19	(\$40,245)	\$493,946	\$ 541,624		(\$47,678)	(\$87,923)			
179	Feb-19	(\$87,923)	\$539,328	\$ 523,660		\$15,668	(\$72,255)			
180	Mar-19	(\$72,255)	\$492,572	\$ 506,936		(\$14,364)	(\$86,619)			
181	Apr-19	(\$86,619)	\$463,111	\$ 459,585		\$3,526	(\$83,093)			
182	May-19	(\$83,093)	\$427,091	\$ 453,012		(\$25,922)	(\$109,015)			
183	Jun-19	(\$109,015)	\$455,151	\$ 431,792		\$23,359	(\$85,656)			
184	Jul-19	(\$85,656)	\$514,865	\$ 521,363		(\$6,498)	(\$92,154)			
185	Aug-19	(\$92,154)	\$637,534	\$ 478,955		\$158,579	\$66,425			
186	Sep-19	\$66,425	\$551,022	\$ 460,420		\$90,602	\$157,027			
187	Oct-19	\$157,027	\$477,572	\$ 454,992		\$22,580	\$179,607			
188	Nov-19	\$179,607	\$456,622	\$ 256,479		\$200,143	\$379,750			
189	Dec-19	\$379,750	\$493,963	\$ 454,214		\$39,749	\$419,499			
190	Period Cumulative Over/(Under) collection						\$459,745		(A3, Line 160)	
191	Forecast Cumulative Over/(Under) Collection at 12/31/2019							\$419,499		
192										
193	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
194		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
195	Jan-20	\$419,499	\$515,675	\$ 483,846		\$31,829	\$451,329			
196	Feb-20	\$451,329	\$455,047	\$ 462,267		(\$7,220)	\$444,108			
197	Mar-20	\$444,108	\$404,142	\$ 379,856		\$24,285	\$468,394			
198	Apr-20	\$468,394	\$404,895	\$ 463,583		(\$58,688)	\$409,706			
199	May-20	\$409,706	\$384,967	\$ 402,759		(\$17,792)	\$391,914			
200	Jun-20	\$391,914	\$384,582	\$ 447,382		(\$62,800)	\$329,115			
201	Jul-20	\$329,115	\$491,082	\$ 537,167		(\$46,084)	\$283,030			
202	Aug-20	\$283,030	\$610,292	\$ 480,974		\$129,317	\$412,348			
203	Sep-20	\$412,348	\$484,817	\$ 472,884		\$11,933	\$424,281			
204	Oct-20	\$424,281	\$404,531	\$ 434,113		(\$29,582)	\$394,698			
205	Nov-20	\$394,698	\$396,086	\$ 449,312		(\$53,226)	\$341,472	estimate		
206	Dec-20	\$341,472	\$436,838	\$ 502,248		(\$65,411)	\$276,062	estimate		
207	Period Cumulative Over/(Under) collection						(\$143,437)		(A3, Line 160)	
208	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$276,062		



	A	B	C	D	E	F	G	H	I
164	<b>Standard Offer</b>								
165									
166		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	<b>Schedule C-2</b>	
167	Jan-18	(\$69,282)	\$323,790	\$ 301,494		\$ 22,295	(\$46,987)		
168	Feb-18	(\$46,987)	\$349,370	\$ 259,808		\$ 89,562	\$42,575		
169	Mar-18	\$ 42,575	\$310,925	\$ 262,098		\$ 48,827	\$91,402		
170	Apr-18	\$91,402	\$313,449	\$ 238,785		\$ 74,664	\$166,066		
171	May-18	\$166,066	\$278,884	\$ 254,638		\$ 24,246	\$190,312		
172	Jun-18	\$190,312	\$289,459	\$ 354,389		\$ (64,930)	\$125,382		
173	Jul-18	\$125,382	\$359,408	\$ 445,114		\$ (85,706)	\$39,676		
174	Aug-18	\$39,676	\$413,767	\$ 449,415		\$ (35,648)	\$4,028		
175	Sep-18	\$4,028	\$389,451	\$ 380,409		\$ 9,042	\$13,070		
176	Oct-18	\$13,070	\$300,735	\$ 358,370		\$ (57,635)	(\$44,565)		
177	Nov-18	(\$44,565)	\$307,162	\$ 377,401		\$ (70,239)	(\$114,804)		
178	Dec-18	(\$114,804)	\$333,087	\$ 401,477		\$ (68,390)	(\$183,194)		
179	Period Cumulative Over/(Under) collection						(\$113,912)		
180									
181	Forecast Cumulative Over/(Under) Collection at 12/31/2018							(\$183,194)	
182									
183	<b>Standard Offer</b>								
184									
185		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
186	Jan-19	(\$183,194)	\$346,937	\$ 376,365		\$ (29,428)	(\$212,622)		
187	Feb-19	(\$212,622)	\$377,420	\$ 362,569		\$ 14,851	(\$197,771)		
188	Mar-19	\$ (197,771)	\$344,579	\$ 367,257		\$ (22,678)	(\$220,449)		
189	Apr-19	(\$220,449)	\$323,970	\$ 312,863		\$ 11,107	(\$209,342)		
190	May-19	(\$209,342)	\$298,772	\$ 322,781		\$ (24,009)	(\$233,351)		
191	Jun-19	(\$233,351)	\$318,401	\$ 291,213		\$ 27,188	(\$206,163)		
192	Jul-19	(\$206,163)	\$360,175	\$ 370,856		\$ (10,681)	(\$216,844)		
193	Aug-19	(\$216,844)	\$445,987	\$ 317,503		\$ 128,484	(\$88,360)		
194	Sep-19	(\$88,360)	\$385,469	\$ 309,464		\$ 76,005	(\$12,355)		
195	Oct-19	(\$12,355)	\$334,086	\$ 304,782		\$ 29,304	\$16,949		
196	Nov-19	\$16,949	\$319,431	\$ 156,355		\$ 163,076	\$180,025		
197	Dec-19	\$180,025	\$345,553	\$ 310,195		\$ 35,358	\$215,383		
198	Period Cumulative Over/(Under) collection						\$398,577		
199									
200	Forecast Cumulative Over/(Under) Collection at 12/31/2019							\$215,383	
201									
202	<b>Standard Offer</b>								
203									
204		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
205	Jan-20	\$215,383	\$358,517	\$ 342,247		\$ 16,271	\$231,654		
206	Feb-20	\$231,654	\$308,841	\$ 326,427		\$ (17,586)	\$214,067		
207	Mar-20	\$ 214,067	\$273,694	\$ 250,309		\$ 23,385	\$237,452		
208	Apr-20	\$237,452	\$274,204	\$ 328,604		\$ (54,400)	\$183,052		
209	May-20	\$183,052	\$260,709	\$ 270,278		\$ (9,569)	\$173,483		
210	Jun-20	\$173,483	\$260,448	\$ 308,046		\$ (47,598)	\$125,885		
211	Jul-20	\$125,885	\$332,572	\$ 379,974		\$ (47,402)	\$78,483		
212	Aug-20	\$78,483	\$413,304	\$ 307,316		\$ 105,988	\$184,470		
213	Sep-20	\$184,470	\$328,329	\$ 302,061		\$ 26,268	\$210,739		
214	Oct-20	\$210,739	\$273,957	\$ 288,453		\$ (14,496)	\$196,243		
215	Nov-20	\$196,243	\$268,239	\$ 299,985		\$ (31,747)	\$164,496		
216	Dec-20	\$164,496	\$295,836	\$ 341,245		\$ (45,408)	\$119,088		
217	Period Cumulative Over/(Under) collection						(\$96,295)		
218									
219	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$119,088	

	A	B	C	D	E	F	G	H	I
165	<b>Transition Charge</b>							<b>Schedule C-3</b>	
166									
167		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
168	Jan-18	(\$14,451)	\$42,530	\$750		\$41,780	\$27,329		
169	Feb-18	\$27,329	\$5,726	\$750		\$4,976	\$32,305		
170	Mar-18	\$32,305	\$1,736	\$750		\$986	\$33,291		
171	Apr-18	\$33,291	\$1,562	\$750		\$812	\$34,103		
172	May-18	\$34,103	\$1,545	\$750		\$795	\$34,898		
173	Jun-18	\$34,898	\$1,619	\$750		\$869	\$35,767		
174	Jul-18	\$35,767	\$2,006	\$750		\$1,256	\$37,023		
175	Aug-18	\$37,023	\$2,312	\$750		\$1,562	\$38,585		
176	Sep-18	\$38,585	\$2,176	\$750		\$1,426	\$40,011		
177	Oct-18	\$40,011	\$1,679	\$750		\$929	\$40,940		
178	Nov-18	\$40,940	\$1,729	\$750		\$979	\$41,919		
179	Dec-18	\$41,919	\$1,859	\$750		\$1,109	\$43,028		
180									
181		Period Cumulative Over/(Under) collection					\$57,479		
182									
183	Forecast Cumulative Over/(Under) Collection at 12/31/2018							\$43,028	
184									
185	<b>Transition Charge</b>								
186									
187		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726		
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131		
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095		
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)		
200									
201		Period Cumulative Over/(Under) collection					(\$49,293)		
202									
203	Forecast Cumulative Over/(Under) Collection at 12/31/2019							(\$6,265)	
204									
205									
206	<b>Transition Charge</b>								
207									
208		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
209	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)		
210	Feb-20	(\$152)	\$867	\$0		\$867	\$715		
211	Mar-20	\$715	\$410	\$0		\$410	\$1,125		
212	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536		
213	May-20	\$1,536	\$391	\$0		\$391	\$1,927		
214	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317		
215	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815		
216	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435		
217	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927		
218	Oct-20	\$3,927	\$411	\$0		\$411	\$4,338		
219	Nov-20	\$4,338	\$402	\$0		\$402	\$4,740		
220	Dec-20	\$4,740	\$443	\$0		\$443	\$5,183		
221									
222		Period Cumulative Over/(Under) collection					\$11,448		
223									
224	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$5,183	





	A	B	C	D	E	F	G	H	I	J	K
166											Schedule E
167	<b>Summary of Energy Sales to Customers Fiscal Year 2020</b>										
168			<b>2020</b>		<b>2019</b>		<b>2018</b>			<b>Using 2020 Actuals</b>	
169	January		4,746		4,752		5,274			4,746	
170	February		4,583		4,866		4,945			4,583	
171	March		4,102		4,422		4,339			4,102	
172	April		4,110		4,157		4,371			4,110	
173	May		3,908		3,834		3,892			3,908	
174	June		3,904		4,086		4,039			3,904	
175	July		4,985		4,622		5,015			4,985	
176	August		6,195		5,723		5,774			6,195	
177	September		4,921		4,946		5,434			4,921	
178	October		4,106		3,990		4,197			4,106	
179	November		4,020		4,099		4,287			4,020	
180	December				4,434		4,648			4,434	Uses 2019 Actual
181			49,579		53,932		56,215			54,013	
182	Negative Growth Factor									0	
183										<b>54,013</b>	





Schedule H

**Forecast Rates**

**Transition Cost Calculations:**

Estimated Sales (MWH) to customers	54,013	See Schedule F-2, Line 117
Forecast Transition Cost	\$0	See Schedule F-2, line 74
Historic Transition Revenue	(\$11,448)	See Schedule A-3, Line 155
Historic Transition Expense	\$ -	See Schedule A-2, Line 77
Carry over from prior period (12/31/2019)	<u>\$6,265</u>	See Schedule C-3, Line 203
Total	(\$5,183)	
	<u>\$5,183</u>	Propose moving to SO to Flow Back
	\$0	
<b>Cost Per MWH</b>	<b>\$ -</b>	<b>Transition Charge</b>

**Transmission Cost Calculations:**

Estimated Sales (MWH) to customers	54,013	See Schedule F-2, Line 117
Forecast Transmission Cost	\$2,143,507	See Schedule F-2, line 80
Historic Transmission Revenue	(\$1,712,856)	See Schedule A-3, Line 157
Historic Transmission Expense	\$ 1,771,446	See Schedule A-2, Line 85
Carry over from prior period (12/31/2019)	<u>(\$210,381)</u>	See Schedule C-4, Line 195
Total	\$1,991,716	
<b>Cost per MWH</b>	<b>\$ 36.87</b>	<b>Transmission Charge</b>

**Standard Offer Calculation:**

Estimated Sales (MWH) to customers	54,013	See Schedule F-2, Line 117
Forecast Standard Offer	\$3,512,755	See Schedule F-2, line 107
Historic SOS Revenue	(\$3,648,651)	See Schedule A-3, Line 156
Historic SOS Expense	\$ 3,744,945	See Schedule A-2, Line 123
Carry over from prior period (12/31/2019)	<u>(\$215,383)</u>	See Schedule C-2, Line 200
Total	\$3,393,667	
	<u>(\$5,183)</u>	
	\$3,388,484	
<b>Cost per MWH</b>	<b>\$ 62.73</b>	<b>Standard OfferService</b>
<i>(1) This is the net amount including any over/(under) recovery</i>		

**Purchase Power Reserve Fund Credit**

Estimated Sale (MWH) to customers	54,013	See Schedule F-2, Line 117
<b>Total Flow back for 2021</b>	<b>\$ (69,632.81)</b>	
<b>Cost Per MWH</b>	<b>\$ (1.29)</b>	<b>Purchase Power Reserve Fund Credit</b>
<i>(2) this is the net amount including the PPRFC</i>		
<b>Total</b>	<b>\$</b>	<b><u>98.32</u></b>

**Revenue/Expense Proof:**

Forecast Transition Cost	\$ -	See Schedule F-2, line 72
Over/Under Collection at period end	\$ (5,183)	Schedule C-3, Line 224
	\$ (5,183)	\$ -
	<u>\$ 5,183</u>	Move overcollection of Transition to SO to flow back
	\$ -	
Forecast Transmission Cost	\$ 2,143,507	See Schedule F-2, line 76
Over/Under Collection at period end	\$ (151,791)	Schedule C-4, Line 215
	\$ 1,991,716	\$ 36.87
Forecast SOS Cost	\$ 3,512,755	See Schedule F-2, line 101
Over/Under Collection at period end	<u>(\$119,088)</u>	Schedule C-2, Line 219
	\$ 3,393,667	\$ 62.73
	<u>\$ (5,183)</u>	Move Overcollection of Transition to SO and flow back
	\$ 3,388,484	
Purchase Power Reserve Fund Credit	\$ (69,632.81)	\$ (1.29)
	<u>\$</u>	<u>98.32</u>



**Pascoag Utility District - Electric Department**  
**Comparison of Current Rate vs. Proposed Rate**  
**Impact on a 500 KilowattHour Residential Customer**

S c h e d u l e H-1

	Column 1 Approved Rate December 2019 (For 2020)	Column 2 Rate Requested December 2020 (For 2021)
	<u>Unit Cost</u> <u>Total</u>	<u>Unit Cost</u> <u>Total</u>
Customer Charge	\$ 6.00	\$ 6.00
Distribution	\$ 0.03922    \$ 19.61	\$ 0.03922    \$ 19.61
Transition	\$ 0.00010    \$ 0.05	\$ -    \$ -
Standard Offer	\$ 0.06672    \$ 33.36	\$ 0.06273    \$ 31.37
Transmission	\$ 0.03170    \$ 15.85	\$ 0.03687    \$ 18.44
DSM/ Renewables	\$ 0.00230    \$ 1.15	\$ 0.00230    \$ 1.15
PPRFC	\$ (0.00279)    \$ (1.40)	\$ (0.00129)    \$ (0.65)
Total	\$ 74.63	\$ 75.92
Net Increase/(Decrease)	\$ (6.37)	\$ 1.29
Percent Increase/(Decrease)	-7.9%	1.7%
Transition	\$ 0.00010	\$ -
SOS	\$ 0.06672	\$ 0.06273
PPRFC	\$ (0.00279)	\$ (0.00129)
Transmission	\$ 0.03170	\$ 0.03687
Total	\$ 0.09573	\$ 0.09832
		Increase/(decrease \$ (0.00010) \$ (0.00399) \$ 0.00150 \$ 0.00517 \$ 0.00259